



No.: CHT/ED/06/2760

09.03.2021

Sub: Lok Sabha Question Dy. No. 9103 dated 09.03.2021 to be answered on 15.03.2021 regarding Low Demand of Domestic Petroleum Products

Q (a). The details of Crude Oil production in the country since the last three years and whether the crude oil production declined in the above period and if so, the reasons thereof;

Ans. ONGC and OIL to reply.

Q (b). Whether it is also true that many refiners in the country were not running to its capacity for the last several months and if so, the details thereof and reasons therefor;

Ans. Yes, many refiners in the country were not running to its capacity for the last several months mainly due to lower product demand arising out of COVID-19 impact. The overall capacity utilization is gradually improving and is given as under:

(Figures in Million Metric Tonnes)

Apr-Jun'20		Jul-Sep'20		Oct-Dec'20		Jan'21	
Crude Processed	Capacity Utilization	Crude Processed	Capacity Utilization	Crude Processed	Capacity Utilization	Crude Processed	Capacity Utilization
48.6	78%	51.5	82%	60.2	96%	21.8	103%

Source: PPAC

The refinery-wise details are given in Annexure-1.

Q (c). Whether one of the reasons for reduction in the production of crude oil and the slowdown in the refineries was because of the low demand for petroleum products and if so, the details thereof; and

Ans. The total demand for petroleum products for the years 2019-20 and 2020-21 is given below:

(Figures in Million Metric Tonnes)

Year	Apr-June	July-Sept	Oct-Dec	Jan	Apr-Jan
2019-20	55.2	51.3	54.8	18.8	180.1
2020-21	40.8	45.5	54.3	18.0	158.6

Source: PPAC

As can be seen from above, the slowdown of refineries in 2020-21 is on account of reduced demand. The reason for reduction in the production of Crude oil may be obtained from ONGC/OIL.

Q (d). The steps to be taken to increase the Crude Oil production?

Ans. Inputs may be taken from ONGC/OIL.

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Annexure-1

Refinery-wise Details on Crude Processing and capacity Utilization

(Figures in '000 Metric Tonnes)

REFINERIES	Apr-Jun'20		Jul-Sep'20		Oct-Dec'20		Jan'21	
	Crude Processed	Capacity Utilization, %	Crude Processed	Capacity Utilization, %	Crude Processed	Capacity Utilization, %	Crude Processed	Capacity Utilization, %
PUBLIC SECTOR (PSU)								
IOC, Digboi	171	105	153	93	178	108	58	104
IOC, Guwahati	88	35	251	100	251	100	90	106
IOC, Koyali	2389	70	2825	82	3346	97	1187	102
IOC, Barauni	1096	73	1130	75	1567	104	589	116
IOC, Haldia	1158	58	1583	78	1974	98	723	106
IOC, Mathura	2005	101	2009	100	2375	118	893	131
IOC, Panipat	2550	68	3117	82	3956	105	1321	104
IOC, Bongaigaon	563	96	618	104	633	107	211	106
IOC, Paradip	2912	78	2283	60	3581	95	1206	95
IOC Total	12930	74	13969	80	17859	102	6278	106
HPC, Mumbai	1728	92	1966	104	1686	89	639	100
HPC, Visakh	2242	108	2097	100	2307	110	800	114
HPC Total	3970	101	4063	102	3993	100	1439	107
BPC, Mumbai	2647	88	2834	94	3499	116	1320	130
BPC, Kochi	2423	63	2760	71	3732	96	1573	119
BPC, Total	5070	74	5594	81	7231	104	2893	124
CPCL, Manali	1328	51	2055	78	2221	84	917	103
CPCL,CBR	0	0	0	0	0	0	0	0
CPCL, Total	1328	51	2055	78	2221	84	917	103
NRL, Numaligarh	625	84	643	85	722	95	249	98
ONGC, Tatipaka	16	95	22	132	21	126	8	135
MRPL, Mangalore	1863	50	2483	66	3049	81	1420	111
ONGC TOTAL	1879	50	2505	66	3070	81	1427	112
TOTAL PSU	25803	73	28830	81	35096	98	13204	110
Joint Venture (JV)/Private Sector								
BORL-Bina	1160	60	1352	69	1780	91	694	105
HMEL, Bathinda	2031	72	3099	109	3103	109	801	83
RIL-DTA, Jamnagar	8160	99	8630	104	8890	107	2916	104
RIL-SEZ, Jamnagar	7120	81	5067	57	7743	87	2648	89
Nayara Energy	4357	87	4559	90	3583	71	1545	91
JVC/PVT Total	22826	85	22707	84	25100	93	8605	94
ALL INDIA TOTAL	48629	78	51537	82	60195	96	21809	103